

Industrial Growth Center, Siltara
Raipur (CG) 493111, India
Tel: +91 771 2216100
Fax : +91 771 2216198/99
PAN No.: AAACR6149L
CIN : L27100MH1973PLC 016617
www.seml.co.in
info@seml.co.in

An ISO 9001, ISO 14001 & ISO
45001

Certified Company



9th February 2026

BSE Ltd
The Department of Corporate Services
Phiroze Jeejeebhoy Towers
Dalal Street – Mumbai 400 001

National Stock Exchange of India Ltd.
Exchange Plaza, Bandra Kurla Complex
Bandra (E), Mumbai – 400051
Fax. No: 022-26598237/38, 022-26598347/48

Security Code No.: 504614

Symbol: **SARDAEN**

Series: **EQ**

Dear Sir,

Sub: Investor Presentation on the results for the Q3 / FY26

With reference to the captioned subject, pursuant to Regulation 30 (6) read with Part A of Schedule III of SEBI (Listing Obligations and Disclosure Requirements) Regulation 2015, we are enclosing herewith the Investor Presentation on the Q3/FY26 results of our Company.

The said Investor Presentation is also being placed on the website of the Company - www.seml.co.in.
The said presentation will also be shared with various Analysts / Investors.

You are requested to take the same on records and disseminate it for the information of the investors.
Please acknowledge receipt.

Thanking you,

Yours faithfully,
For Sarada Energy & Minerals Ltd.

Company Secretary

Encl: As above



Expanding Horizons of Growth

Energy | Minerals | Metals



Investor Presentation | Q3FY26

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Business Overview



Corporate Social Responsibility



Historical Financials



Energy Leadership Strengthened

- **SKS Power (IPP Binjkot)** operating at 81% PLF; Energy now contributes more than **two-thirds of EBITDA**
- Two new PPAs signed, enhancing medium-term revenue visibility

Integration Delivering Synergies

- **Operational linkages between Gare Palma IV/7 coal mine and SKS Power (IPP Binjkot) improving cost efficiency**
- Improved fuel security and operational synergy across the value chain

The Energy vertical now defines SEML's growth trajectory

**Evolved from a metal manufacturer into a vertically integrated Energy-plus-Minerals enterprise –
Building a growth model that is predictable and profitable**

Forward Momentum/capacity

- **Capex underway** across renewable energy and mining projects, including **scale-up at SKS Power (IPP Binjkot)**
- Well positioned for **improving earnings visibility**, supported by **incremental capacity additions**

Financial Foundation Reinforced

- Strong **liquidity position** (~Rs.2,300 crore) and low leverage
- Growth largely funded through internal accruals; **CRISIL AA-/ Positive/ A1+ rated credit profile**

Tripled capacity, doubled scale — SEML's transformation is firmly underway

Parameter	Thermal Power (MW)	Hydro Power (MW)	Solar Power (MW)	Total Energy Capacity (MW)	Coal Mining (MTPA)
Base Capacity (FY23)	161.50	141.80	-	303.30	1.20
FY24 Additions	0	0	-	0	0.24
FY25 Additions	600	-	-	625	0.24
FY26 Additions	-	25	-	-	0.12
FY26 Ongoing Projects	-	75	50	125	3.71
Total Capacity as of FY26	761.50	166.80	-	928.3	1.80
Expected Future Capacity	761.50	241.80	50	1,053.3	5.51

As of	Revenue (Rs. Cr)	EBITDA (Rs. Cr)
FY23	3800	980
FY24	3870	975
FY25	4643	1410
9M FY26	4,669	1,672

Diversified thermal, hydro and mining assets now deliver stable cash flows, supported by a disciplined balance sheet and integrated operations

Building a diversified, future-ready SEML anchored in energy, minerals and sustainability

Scale Energy Portfolio

- Ramp up SKS Power (IPP Binjkot) operations, commission new hydro assets, and complete 50 MW captive solar project to strengthen the energy mix.

Expand mining operations

- Scale up mining operations to ensure reliable, cost-efficient raw material supply.

Drive Efficiency

- Leverage automation and advanced process controls to enhance productivity, reduce costs, and improve operational visibility across plants.

Sustainability Focus

- Advance the 100% waste-to-wealth agenda and expand renewable and EV adoption to lower emissions and strengthen ESG outcomes.

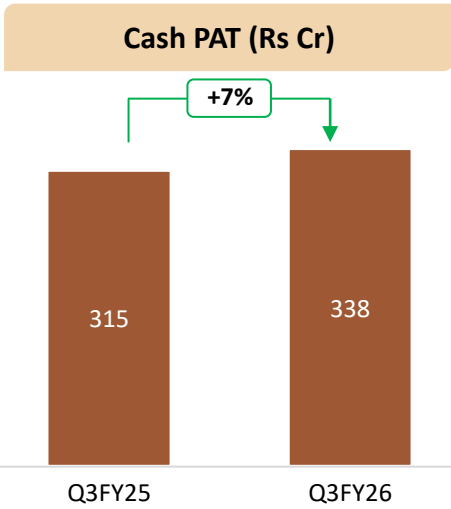
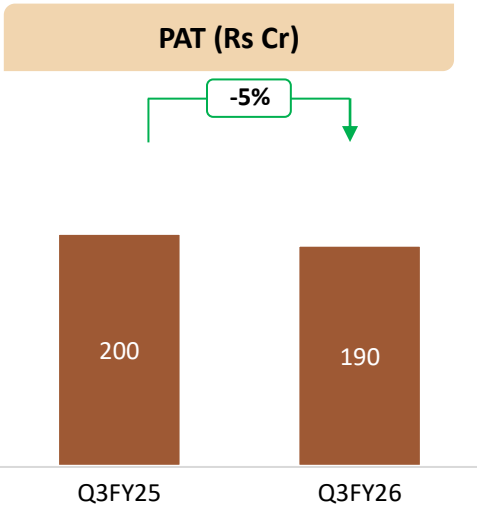
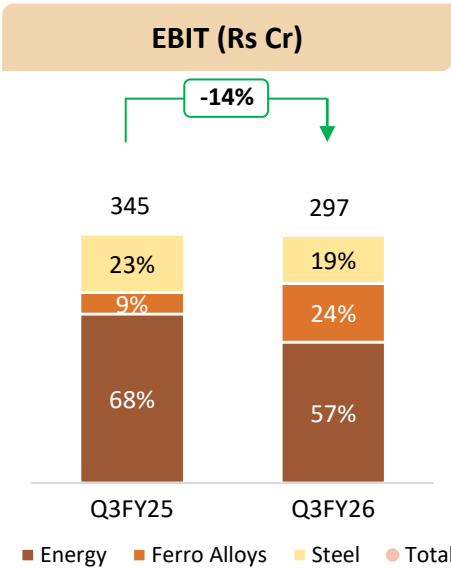
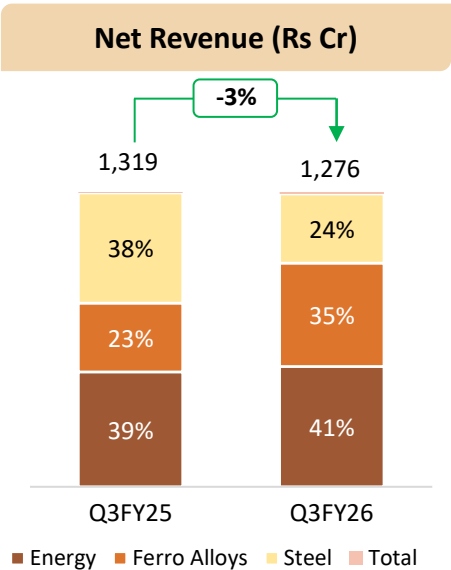
Driving growth with purpose, powered by energy and responsibility

Q3& 9MFY26 Highlights



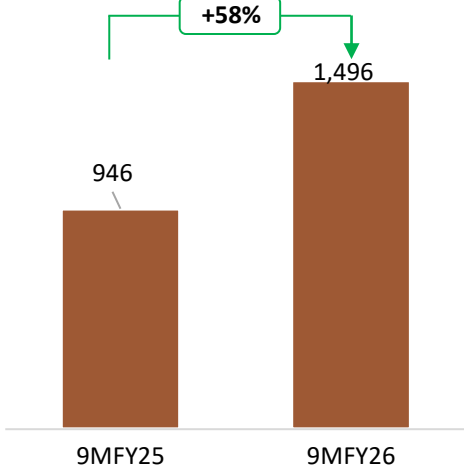
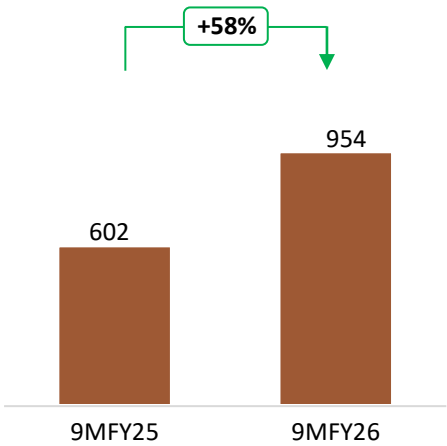
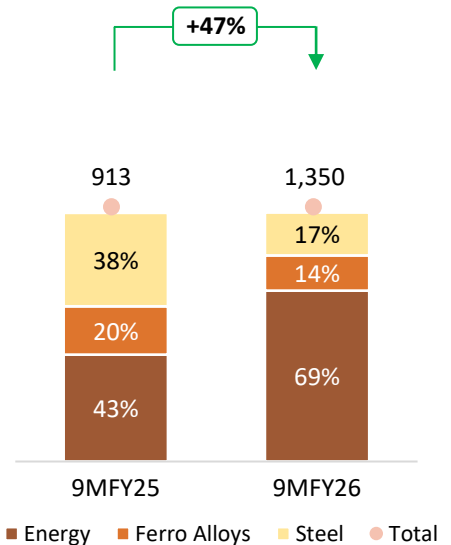
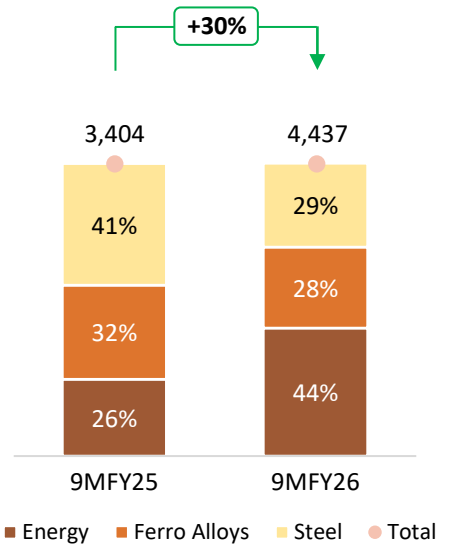
Q3&9MFY26 Consolidated Financial Snapshot

Q3 FY26*



*Q3 FY26 performance was impacted by a planned maintenance shutdown of one 300 MW turbine at the Thermal power plant for part of the quarter

9M FY26



Note: 1) The numbers are on a consolidated basis 2) Segmental revenue are adjusted for inter-segment transaction

Key Updates:

- Strong 9MFY26 performance trajectory, reflecting sustained execution across energy, mining and metals businesses
- Resilient Q3 operations despite seasonality, supported by stable asset performance across the portfolio

Rising Share of Energy Business - Thermal & Hydro

- Energy segment remained the core earnings driver, contributing over two-thirds of consolidated EBITDA in Q3FY26 and 9MFY26, with Q3 performance impacted by seasonality and planned maintenance
- Hydropower generation remained in line with seasonal post-monsoon flow patterns, with a higher share of generation sold through IEX
- Mining operations remained steady during the quarter, enabling captive fuel requirements and strengthening integration across the energy and metals value chain
- Steady progress continued on clean energy initiatives, including captive solar, aligned with long-term cost optimization and sustainability objectives
- Metals and alloys operations remained stable during the quarter, with volume resilience and continued focus on cost efficiencies amid a moderate pricing environment

*Q3 FY26 performance was impacted by a planned maintenance shutdown of one 300 MW turbine at the Thermal power plant for part of the quarter

Production ('000 MT)	Q3FY26	Q3FY25	YoY %	Q2FY26	QoQ %	9M FY26	9M FY25	YoY %
Iron Ore Pellet	225	206	9%	195	15%	650	631	3%
Sponge Iron	83	87	-5%	87	-4%	254	250	2%
Steel Billet	48	61	-22%	57	-16%	159	165	-4%
Wire Rod	37	53	-29%	44	-15%	123	141	-13%
H. B Wires	10	8	18%	9	11%	29	26	10%
Ferro Alloys	54	40	34%	51	6%	156	135	15%
Thermal Power, IPP (Mn Kwh)	883	980	-10%	1130	-22%	3194	1196	167%
Hydro Power (Mn Kwh)	139	120	16%	362	-62%	621	485	28%
Coal Domestic	466	429	9%	504	-8%	1431	1467	-2%
Coal Indonesia	351	333	5%	415	-15%	1169	573	104%

- 9MFY26 production trends remained positive across key segments, despite seasonal softness in select products during Q3FY26
- 3Q FY26 Thermal Power generation at IPP was impacted by a planned maintenance shutdown of one 300 MW turbine for part of the quarter
- Shutdown of one captive power unit of 30 MW in December, for replacement, temporarily affected steel production at Raipur

Note:

1) Hydro Power Generation is seasonal. Hence not comparable QoQ. Current year generation includes generation from newly commissioned 24.9 MW Rehar SHP.

2) IPP was acquired w.e.f 22-08-2024. Hence, not comparable YoY.

Sales ('000 MT)	Q3FY26	Q3FY25	YoY %	Q2FY26	QoQ %	9MFY26	9MFY25	YoY %
Iron Ore Pellet	115	126	-9%	115	1%	369	387	-4%
Sponge Iron	34	26	30%	33	3%	99	86	15%
Steel Billet	9	7	37%	12	-20%	32	19	68%
Wire Rod	30	44	-31%	32	-7%	95	115	-17%
H. B Wires	11	9	21%	8	36%	29	26	10%
Ferro Alloys	54	43	25%	49	9%	152	135	13%
Thermal Power, IPP (Mn Kwh)	798	881	-9%	1016	-21%	2881	1070	169%
Hydro Power (Mn Kwh)	136	113	20%	356	-62%	604	455	33%
Coal Domestic	39	7	434%	84	-54%	150	349	-57%
Coal Indonesia	376	286	31%	457	-18%	1222	550	122%

Note:

- 1) A part of all Product is captively consumed for production of downstream product.
- 2) Quantities of Traded goods not included.

Consolidated P&L Highlights

Particulars (Rs Cr)	Q3FY26*	Q3FY25	YoY	Q2FY26	QoQ	9MFY26	9MFY25	YoY
Revenue from Operations	1,276	1,319	-3%	1,528	-16%	4,437	3,404	30%
Other Income	84	-		68		232	126	
Total Income	1,360	1,319	3%	1,596	-15%	4,669	3,530	32%
Raw Material	725	727		758		2,271	1,841	
Employee Expenses	60	47		51		162	125	
Other Operating Expenses	180	176		207		564	470	
EBITDA	395	368	7%	580	-32%	1,672	1,092	53%
<i>EBITDA Margin (%)</i>	29.1%	27.9%		36.3%		35.8%	30.9%	
Depreciation	86	78		85		253	185	
Finance Cost	64	64		64		191	150	
Exceptional Items	10	-		-		10	-	
Profit Before Tax	255	226	13%	431	-41%	1,239	757	64%
Current Tax	10	1		13		28	11	
Deferred Tax	61	37		103		289	160	
Share of P/L of Associates and JV	6	12		13		32	15	
Profit After Tax	190	200	-5%	328	-42%	954	602	59%
<i>PAT Margin (%)</i>	14.0%	15.2%		20.5%		20.4%	17.1%	
<i>EPS (INR)</i>	5.40	5.60		9.17		26.90	16.79	
Cash Profit**	338	315		516		1,496	946	

1) *Q3 FY26 performance was impacted by a planned maintenance shutdown of one 300 MW turbine at the Thermal power plant for part of the quarter

2) Results are not comparable QoQ due to seasonal nature of Hydro Power business

3) **Cash Profit is calculated as PAT + Deferred Tax + Depreciation

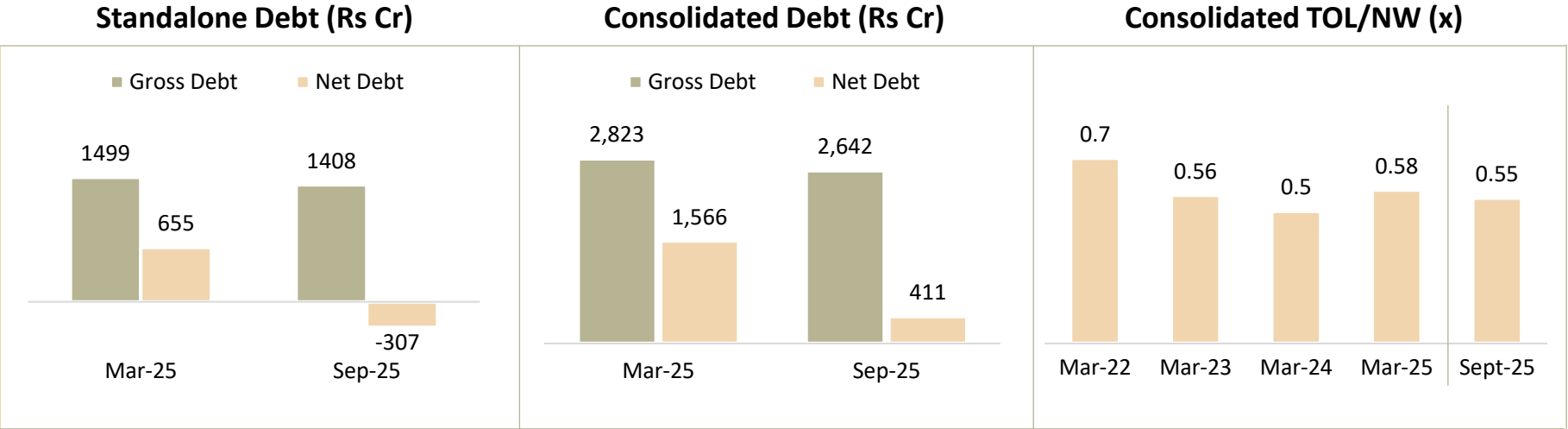
Standalone P&L Highlights

Particulars (Rs Cr)	Q3FY26*	Q3FY25	YoY	Q2FY26	QoQ	9MFY26	9MFY25	YoY
Revenue from Operations	918	1,047	-12%	1,092	-16%	3,317	2,471	34%
Other Income	100	7		68		239	104	
Total Income	1,017	1,053	-3%	1,161	-12%	3,556	2,575	38%
Raw Material	530	581		578		1,723	1,378	
Employee Expenses	47	36		39		125	95	
Other Operating Expenses	133	123		142		403	304	
EBITDA	308	313	-2%	401	-23%	1,305	798	63%
<i>EBITDA Margin (%)</i>	30.3%	29.7%		34.5%		36.7%	31.0%	
Depreciation	52	48		52		155	94	
Finance Cost	34	34		34		103	57	
Exceptional Items	-	-		-		-	-	
Profit Before Tax	221	231	-4%	315	-30%	1,047	648	62%
Current Tax	-	-0		-		-	-0	
Deferred Tax	58	42		75		258	155	
Profit After Tax	163	189	-14%	240	-32%	789	493	60%
<i>PAT Margin (%)</i>	16.0%	18.0%		20.6%		22.2%	19.1%	
<i>EPS (INR)</i>	4.63	5.37		6.80		22.39	13.99	
Cash Profit**	274	237		367		1,202	742	

1) *Q3 FY26 performance was impacted by a planned maintenance shutdown of one 300 MW turbine at the Thermal power plant for part of the quarter

2) **Cash Profit is calculated as PAT + Deferred Tax + Depreciation

Comfortable liquidity supported by strong internal cash generation and a robust business profile...



...SEML Credit Rating reaffirmed by CRISIL and Outlook changed to Positive

SEML (Parent Company)	SMAL (Subsidiary for Ferro Alloys)	Subsidiaries for Hydro Power
CRISIL AA- / Positive / A1+ (reaffirmed as of Nov-2025)	CRISIL A / Positive / A1 (reaffirmed as of Nov-2025)	Chhattisgarh Hydro Power LLP ICRA A+ / Stable (reaffirmed as of Dec-2025) Madhya Bharat Power Corporation IND A+ / Stable/ A1 (reaffirmed as of Nov-2025)

Structural Demand Growth

- Sustained growth in power and resource demand driven by infrastructure expansion, industrialisation and urbanization
- Rising electrification and manufacturing intensity underpin long-term demand for integrated energy and minerals players

Policy Push for Energy Security

- The Union Budget underscores a clear focus on long-term energy security, including a Rs.20,000 crore allocation for carbon capture, utilisation and storage (CCUS), reinforcing the transition toward cleaner and more efficient energy systems

Clean Energy

- Targeted basic customs duty exemptions are aimed at strengthening domestic clean energy improving availability of key inputs across the sector

Supportive Industry Backdrop

- Continued emphasis on infrastructure, industrial activity, and energy transition provides a supportive environment for integrated energy and minerals players

A strong policy push, an infrastructure-led energy transition, and rising resource security are creating a decade-long opportunity - SEML is strategically positioned to lead and benefit.

Strong Focus on Clean Energy

Hydro Power

- Existing operational Hydropower portfolio of ~167 MW, with 24.9 MW Rehar Hydropower achieving commercial production on 8th July, 2025
- Hydropower projects totaling 75MW are under different stages of implementation.

Waste Heat Power

- Existing 21.5 MW of Waste Heat Power generation.

Solar Power

- 50 MW plant being installed at Chhattisgarh for captive consumption, replacing costly grid power; Work in progress; Plant is likely to be operational in 1Q FY27.

Transiting to EV

- Replacing Diesel vehicles with EV Vehicles

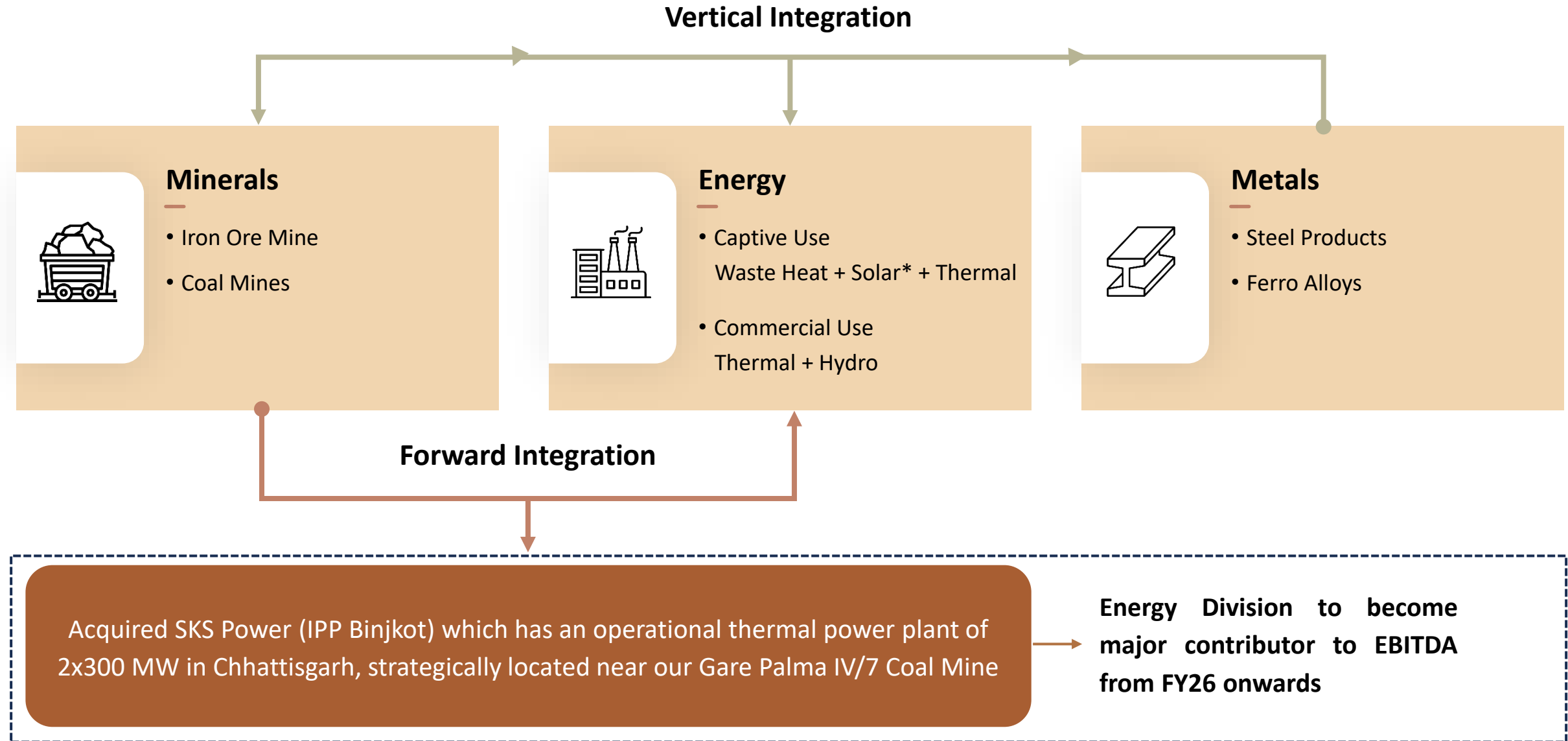


Actual site photo of 113 MW Sikkim Hydropower Plant

Business Overview



Vertical Integration – To Reduce Input Cost and Optimize Value Addition



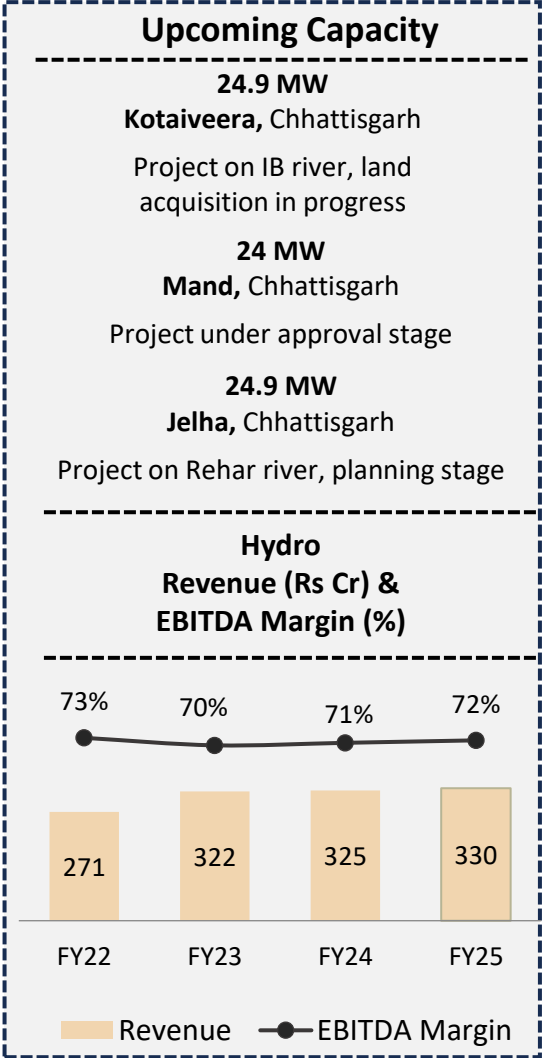
Energy Emerges as The Core Vertical - Thermal Power Assets of 761.5 MW (1/2)

	IPP (Commercial)	CPP (Captive)		Upcoming Capacity
Location	Binjkot, Chhattisgarh	Siltara, Chhattisgarh	Visakhapatnam	SKS Power (IPP Binjkot) has potential to double capacity; approval process for capacity expansion underway
Capacity	2x300 MW (600 MW)	81.5 MW <i>(includes 21.5 MW Waste Heat)</i>	80 MW	
Year of Commissioning	2018	2001 - 09	2013	
Key Updates	Strategically located near our Gare Palma IV/7 coal mine, offers seamless integration to optimize operations, boost efficiency, and drive revenue and profit growth	NA		



Energy Emerges as The Core Vertical - Hydro Power Assets of ~167 MW (2/2)







Subsidiary	Parvatiya Power Limited	Chhattisgarh Hydro Power LLP		Madhya Bharat Power Corporation Limited
Location	Uttarakhand	Chhattisgarh		Sikkim
Capacity	4.8 MW	24 MW	24.9 MW	113 MW
Name of the River	Sarju	Gullu	Rehar	Rongnichu
Year of Commissioning	2008	2017	2025	2021
Tariff	Rs 3.85 per unit	Rs 5.21 per unit	Rs 7.42 per unit	Open Mkt Sale
Term of PPA	30-year PPA with State Discom	35-year PPA with State Discom	40-year PPA with State Discom	NA
PLF - FY25	44%	43%	NA	40%
Debt (Mar-25)	Debt Free since 2017	Rs 176 Cr		Rs 826 Cr
Key Updates	Expansion of 3 MW being proposed	Strong free cash flow generation	CoD achieved on 08-Jul-2025	Strong free cashflow generation



	Iron Ore Mine	Coal Mine	Coal Washery
Location	Rajnandgaon, Chhattisgarh	Gare Palma IV/7, Chhattisgarh	Raigarh, Chhattisgarh
Capacity	1.50 MTPA	1.80 MTPA	1.80 MTPA
Year of Commissioning	2004	2021	2021
Usage	Captive Use in Steel manufacturing	Captive Use in Thermal power plant	Enhances coal quality to boost efficiency and reduce emissions
Expansion Outlook	Upcoming capacities under various stages of development. We see the Mineral Business Vertical as the second major lever of growth after Energy.		Capacity to be in line with Coal Mine

Upcoming Capacity
<p>Iron Ore Mine</p> <p>Surjagad, Maharashtra -Block 1</p> <p>Composite license executed in May-25.</p>
<p>Coal Mines</p> <ul style="list-style-type: none"> • 0.60 MTPA, Shahpur West • 0.60 MTPA, Senduri • 1.10 MTPA, Gare Palma IV/5 • 2.10 MTPA, Bartunga (Joint Venture – 67% SEML)

Metals: Well-Established, Fully-integrated Legacy Business

	Pellets	Sponge Iron	Billets	Wire Rods	HB Wires	Ferro Alloys	
							
Location	Chhattisgarh					Chhattisgarh	Visakhapatnam
Description	Produced from Iron Ore fines & sold domestically	Produced from captive Iron Ore Lumps & Pellets	Semi finished steel product, produced by continuous casting process	Hot rolled product made from direct hot billet charging	HB Wires- Wire rods are cold drawn to HB wires to sizes	Ferro manganese and Silico manganese	
Current Capacity	9,00,000 MT	3,60,000 MT	3,00,000 MT	2,50,000 MT	45,000 MT	45 MVA	102 MVA
Captive Consumption	~35%	~85%	~85%	~20%	NA	NA	NA
Average Realization Q3FY26 (Rs/MT)	9,805	24,808	35,310	38,796	41,837	71,083 (Domestic)- FeMn 71,145 (Domestic) - SiMn	

Corporate Social Responsibility



01



Health & Safety

- SEML awarded - Appreciation Award for Best Company in the Entire Eastern Region in Safety category
- Regular medical check ups & inhouse medical facilities
- Focus on Preventive & curative healthcare services

02



No. of Incidents

- Incident rate has seen a declining trend over past few years
- One incident was reported during the period; the matter has been addressed in line with established safety protocols
- Conducting trainings on safety measures every year

03



Social Responsibility

- Adopted 50 single-teacher schools in the tribal areas of Chhattisgarh
- Runs well-equipped ambulance with doctors & has set up first-aid facilities in the villages surrounding its mines
- Support to almost 3000 farming families for generating alternative source of income
- Support to NGOs like “Pariwar”
- Plantation target of 8,000 saplings achieved
- Support to Balco Medical Centre

1. School Education & Access

- Support to government schools in Siltara and Raigarh, including teacher mobilisation and bus services
- Donation to FTS for educational support across 150 schools
- Educational support to differently abled children
- Digital education support initiatives

2. Higher Education, Innovation & Skills

- Support for advanced Idea Lab at NIT Raipur
- Financial support to Antariksha Kendra Lab setup (IDYMF), Raipur
- Educational support for higher education and academic advancement

3. Career Readiness & Youth Empowerment

- Career counselling and career guidance programs for government and private higher secondary schools
- Support to Netritva Seva Kendra Foundation for PSC coaching at Raipur
- Self-defence training programs at government middle schools in Tilda and Siltara

4. Culture, Sports & Community Engagement

- Promotion of Chhattisgarh art and culture at Chakradhar Samaroh, Raigarh
- International Women's Day celebrations
- Support to Ghasiadas Jayanti Cultural Program



1. Preventive Healthcare & Wellness

- Physiotherapy assessment and correction camps in villages
- Eye camps conducted through Shri Ganesh Vinayak Foundation
- Sanitation awareness and first-aid programs in villages

2. Medical Access & Mobile Healthcare

- Mobile medical van services at Raigarh and Dongarbore mines
- Mobile medical van donated under Netra Sahayata Program through Shri Ganesh Vinayak Foundation
- Extended ambulance services for community through Janpad Adhyaksh

3. Emergency Care & Critical Support

- Donation of ambulances to Balco Medical Centre for cancer patients
- Support of two ambulances to Udyanchal Trust
- Support to Niramaya Foundation for paediatric cancer care at AIIMS

4. Community Infrastructure & Rehabilitation

- Infrastructure support for NGOs involved in rescue and rehabilitation of homeless and mentally challenged elderly in Chhattisgarh
- Construction of Vipassana Centre at New Raipur
- Eco-friendly brick supply for garden development and school-ground levelling at Kurra and Siltara Panchayats



1. Livelihood & Women Empowerment

- Sewing training programs conducted at Siltara, Mandhar, Giroud and Tekari
- Mushroom cultivation training at Giroud, Murethi, Mandhar and Akoli, enabling alternative income generation
- Support to Spreading Smile Foundation for education development and women empowerment

2. Environmental Sustainability & Community Safety

- Mass plantation drive with over 8,000 saplings planted
- Green Steel Summit at Raipur, supported by SEML
- Distribution of radium belts for street cattle protection at Mohdi and Nagargaon villages

3. Community Infrastructure Development

- Construction of roads and drainage at Siltara village (ongoing)
- Construction of Anganwadi centre at Tada
- Construction of toilet blocks at Murethi village and Aatmanand School, Siltara
- Construction of WBM / bitumen road at Raigarh
- Construction of Rangmanch and boundary wall at Giroud village

4. Art, Culture & Sports Promotion

- Support for Sansad Sports Tournament at Mandhar
- Support to Chhattisgarh cultural programs in surrounding villages including Siltara, Mandhar and Giroud
- Support to Chhattisgarh Pradesh Archery Association for archery tournaments



Historical Financials



Consolidated P&L – Consistent Growth with High Profit Margins

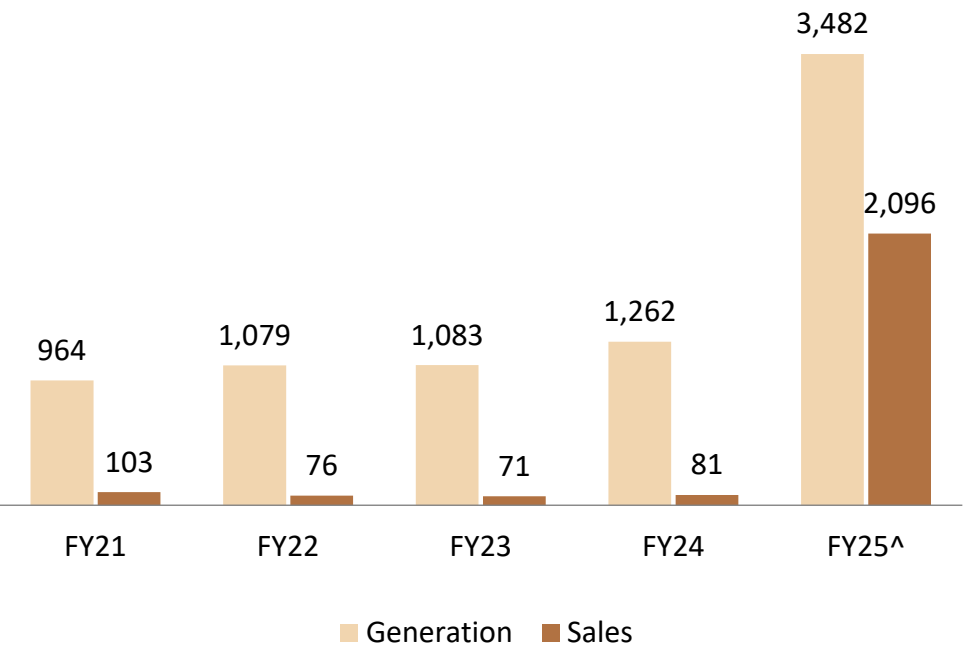
Particular (Rs Cr)	FY21	FY22	FY23	FY24	FY25
Revenue from Operations	2,199	3,914	4,212	3,868	4,643
Other Income	144	50	49	184	172
Total Income	2,343	3,964	4,261	4,052	4,815
Raw Material	1,347	2,086	2,495	2,407	2,573
Employee Expenses	89	113	127	142	176
Other Operating Expenses	243	360	529	521	657
EBITDA	664	1,406	1,110	982	1,410
<i>EBITDA Margin (%)</i>	<i>28%</i>	<i>36%</i>	<i>26%</i>	<i>24%</i>	<i>29%</i>
Depreciation	75	143	178	183	271
Finance Cost	79	147	124	128	220
Exceptional Item	-15	-7	0	-3	0
Profit Before Tax	495	1,108	807	667	918
Tax	115	300	202	159	237
Share of Associates and JV	-4	-2	-1	15	21
PAT	376	807	604	524	702
<i>PAT Margin (%)</i>	<i>16%</i>	<i>20%</i>	<i>14%</i>	<i>13%</i>	<i>15%</i>
EPS (INR)	10.40	22.31	16.99	14.84	19.86

Consolidated BS & Cash Flow – Conservative Capital Structure and Strong Liquidity Profile

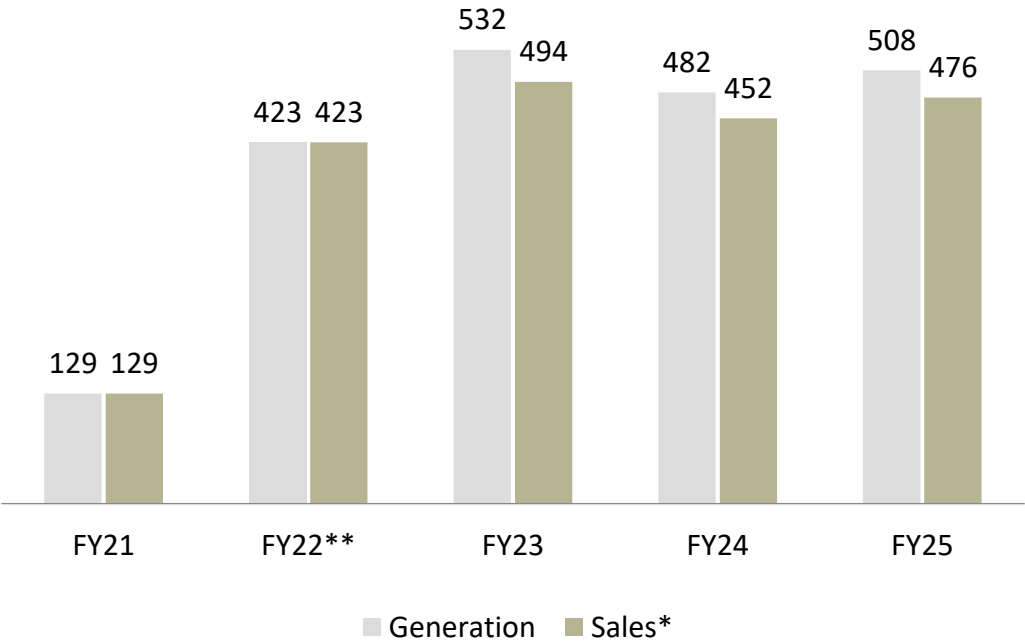
Particular (Rs Cr)	Mar-21	Mar-22	Mar-23	Mar-24	Mar-25
Share Capital	36	36	35	35	35
Tangible Networth	2,182	2,968	3,375	3,853	6,251
Minority Interest	101	104	100	106	106
Long Term Borrowings	1,493	1,196	1,063	1,058	2,342
Short Term Borrowings	221	385	344	308	481
Other Liabilities	486	610	564	641	910
Total Liabilities	4,518	5,298	5,481	6,002	10,125
Net Fixed Asset	1,287	2,854	2,908	2,854	5,854
CWIP	1,616	132	130	250	613
Investment	243	473	388	611	792
Cash & Cash Equivalents	97	282	372	768	608
Other Assets	1,276	1,558	1,683	1,519	2,258
Total Assets	4,518	5,298	5,481	6,002	10,125

Particular (Rs Cr)	Mar-21	Mar-22	Mar-23	Mar-24	Mar-25
Cash from Operating Activity	188	917	701	742	886
Cash from Investing Activity	-186	-466	-431	-423	-2,132
Cash from Financing Activity	-70	-331	-479	-223	1,200
Net Cash Flow	-68	120	-208	96	-46

Thermal Power (Mn Kwh)



Hydro Power (Mn Kwh)

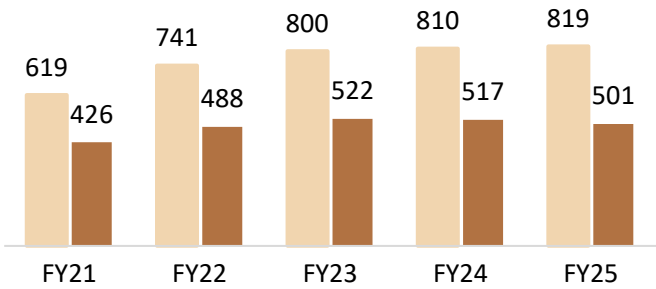


*Includes only the contractual power sales under long-term PPA

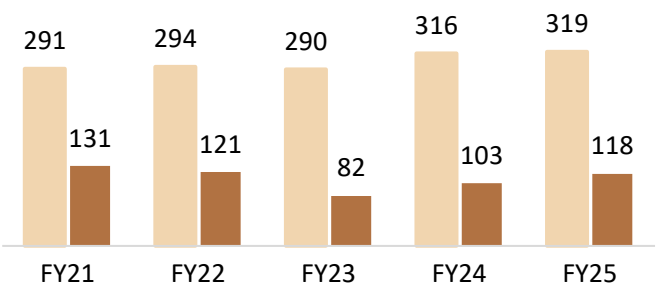
**Includes the effect of 113 MW Sikkim Hydro Project which was commissioned on June 30, 2021

^Includes the effect of IPP Binjkot having 2x300 MW thermal power plant (erstwhile SKS Power which was acquired on 21st Aug 2024)

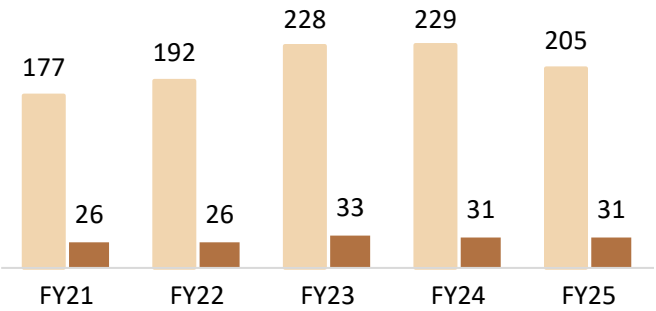
Iron Ore Pellets



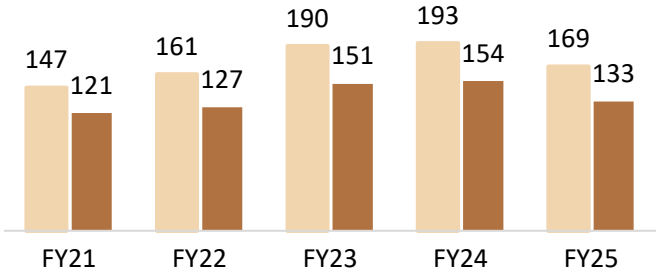
Sponge Iron



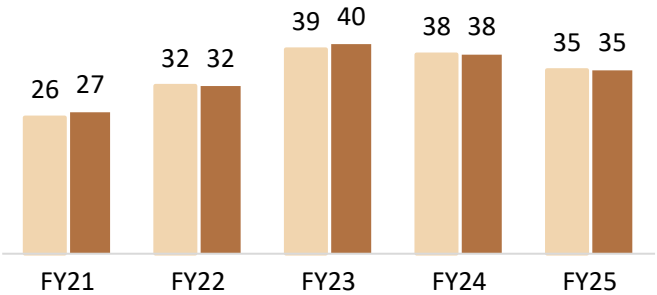
Steel Billet



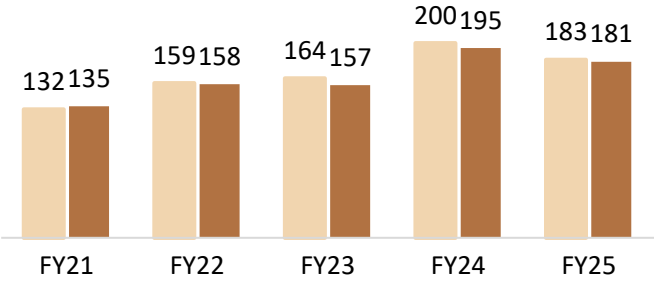
Wire Rod



H. B. Wires

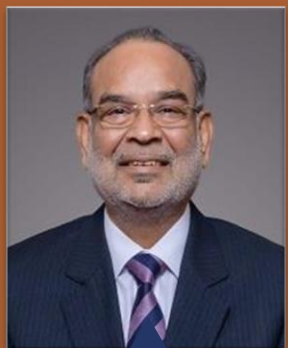


Ferro Alloys



Production ('000 MT) Sales ('000 MT)

Well-Experienced and Strong Leadership Team at the Helm



Kamal Kishore Sarda
Chairman

Mechanical Engineer with 49 years experience in Minerals, Energy and Metals sector

Responsible for the groups vision and strategic direction



Pankaj Sarda
Managing Director

Industrial Engineer with 22 years experience in Minerals, Energy and Metals sector

Responsible for steering SEML towards the path of growth



Padam Kumar Jain
Director & CFO

CA, CS with a rich experience of more than 39 years

Responsible for group corporate finance, taxation, costing & corporate law compliance



Manish Sarda
DMD, SMAL

MBA in International Business with 27 years of experience in Metals industry
Focused on overall development of commercial activities and Ferro Alloys business

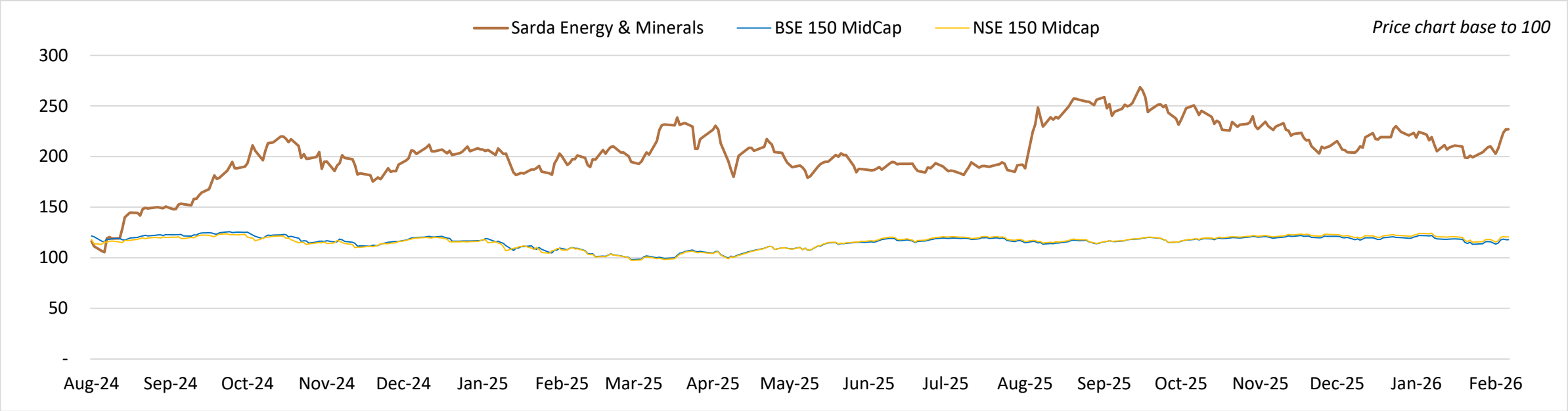
Chairman of Indian Ferro Alloy Producers' Association



Neeraj Sarda
DMD, SMAL

MBA in Finance & Marketing with more than 19 years of experience in Ferro Alloys Business

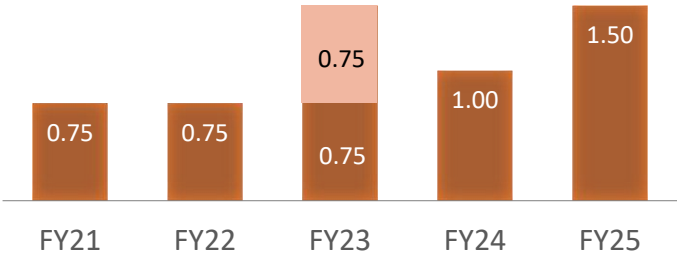
Responsible for the entire Vishakhapatnam operations



Capital Market Information (as on 6-Feb-26)

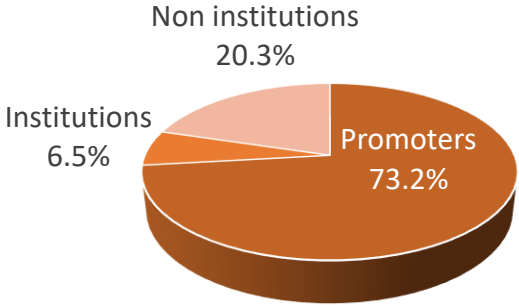
BSE/NSE Code	504614/SARDAEN
CMP (Rs)	528.95
Market Cap (Rs Cr)	18,640
Shares (Cr)	35.2
Face Value (Rs)	1.00

Consistently Increasing Dividend (INR per share)



■ Special dividend in FY23 on account of golden jubilee year

Shareholding Pattern (as on 31-Dec-25)



THANK YOU



Mr. Nilay Joshi (Executive Director)

njoshi@sardagroup.co.in

125 B-Wing Mittal Court, Nariman Point, Mumbai 400 021

www.seml.co.in



ADFACTORS PR
Reputation & Critical Issues Advisory

Ms. Manasi Bodas

Manasi.bodas@adfactorspr.com

Teamsarda@adfactorspr.com

City Hall, Oasis Complex, Kamala Mills Compound, Pandurang
Budhkar Marg, Lower Parel West, Mum-13

www.adfactorspr.com